

Daily Generation of APGCL for 02.06.2025 and Status at 08:00 Hrs of 03.06.2025								
THERMAL								
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 02.06.2025	Unit wise Generation (MW) @ 08:00 Hours of 03.06.2025	Actual Generated of 02.06.2025 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	0.00	18.12	0.07	Gas required: 0.54 Gas Consumption: 0.070596 MMSCMD	GT#6 tripped due to high vibration. STG#8 ubder s/d taken by EMSD to replacement of PRDS valve with new one. GT#7 is under shutdown for disassembling of Turbine bearing, inspection going on.
		#6	20	0.00	0.00			
		#7	20	0.00	0.00			
		#8	37.2	0.00	0.00			
	LTPS Total Generation :			0.00	18.12	0.07		
B	LRPP	GEG#1 to GEG#7	69.755	55.26	55.57	1.33	Gas required: 0.36 Gas consumption: 0.3061692 MMSCMD	GEG#5 stopped due to partial requisition by APDCL upto plant technical minimum.
C	NTPS	#2	17	0	16	0.03	Total gas consumption: 0.028395 MMSCMD	U#2 and U#6 not running.
		#3	15	0	0			
		#6	9	0	0			
	NTPS Total Generation :			0	16	0.03		
D	NRPP	GT	62.25	62	60	1.47	Total gas consumption: 0.452704 MMSCMD	All Units are running.
		STG	36.15	33	32	0.66		
	NRPP total Generation:			95.00	92	2.14		
HYDRO								
E	KLHEP	#1	50	49.60	49.78	1.18	All Units are running.	
		#2	50	50.93	50.17	1.17		
	KLHEP Total Generation :			100.53	99.95	2.35		
F	MSHEP ST-1	#1	3	0	0	0	U#1 not running due to heavy water leakage from pressure balancing pipe. U#2 not running due to excitation issue. U#3 tripped due to overspeed	
		#2	3	0	0	0.009		
		#3	3	0	0	0.048		
	MSHEP ST-1 Total Generation :			0	0	0.058		
G	MSHEP ST-2	#1	1.5	0	0	0	U#1 not running due to scada system problem, U#2 not running due to Thrust pad damage, U#3 not running due to generator issue.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			0	0	0		
	Total APGCL's(A+B+C+D+E+F+G):			250.79	281.64	5.97		